

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

176 578' FSL & 2048' FEL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 57.9 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) N/A

16. NO. OF ACRES IN LEASE

1363.21

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

7,400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5281.5' graded GL

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

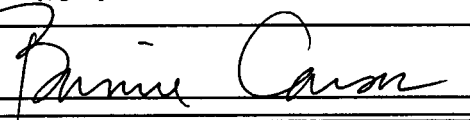
See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Bonnie Carson

Senior Environmental Analyst

DATE

8/15/97

(This space for Federal or State office use)

PERMIT NO.

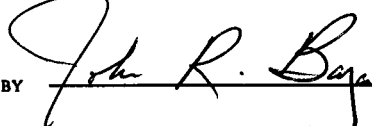
43-047-32987

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



TITLE

Associate Director

DATE

11/19/97

*See Instructions On Reverse Side

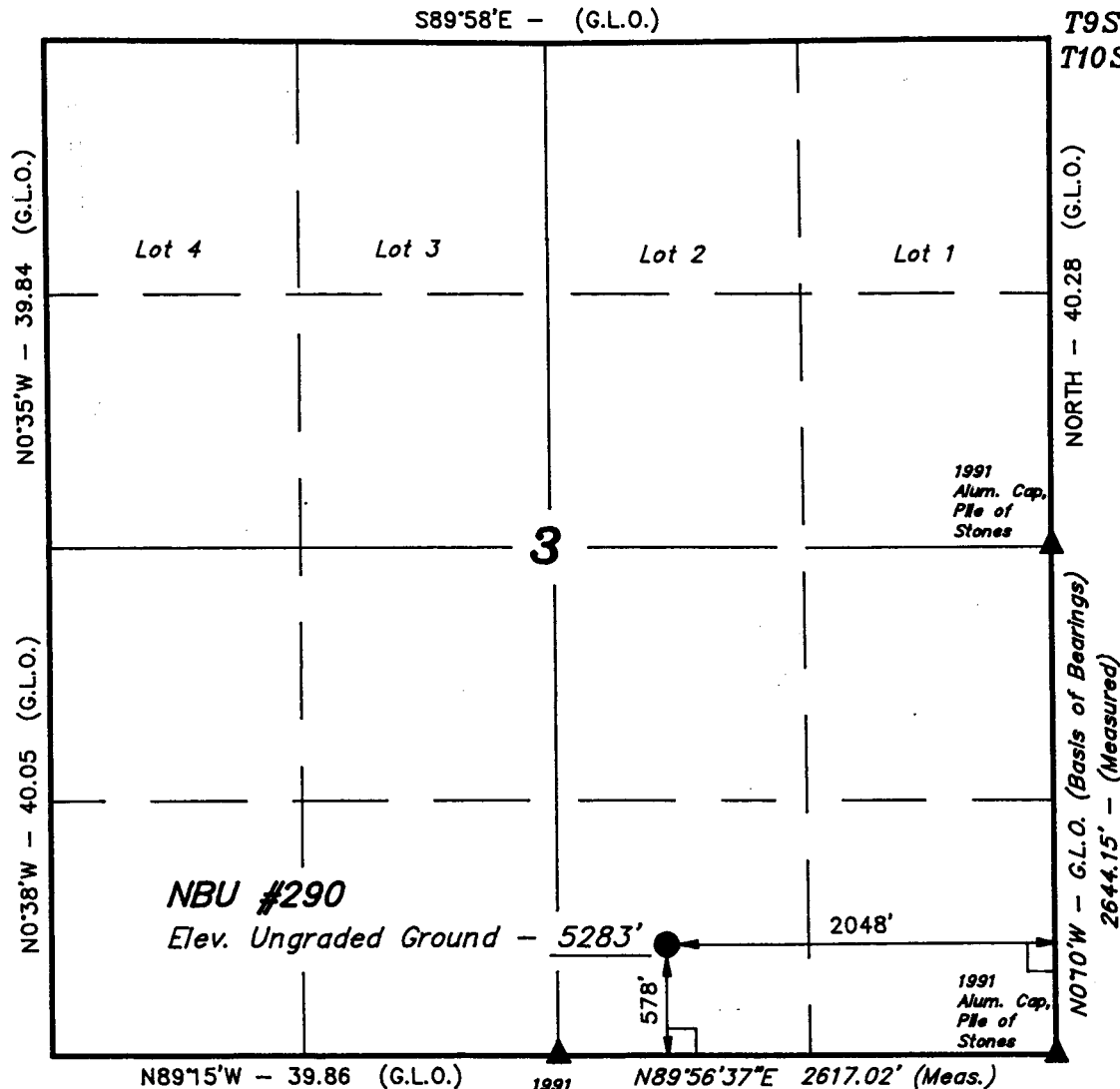
Utah DOLM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R22E, S.L.B.&M.

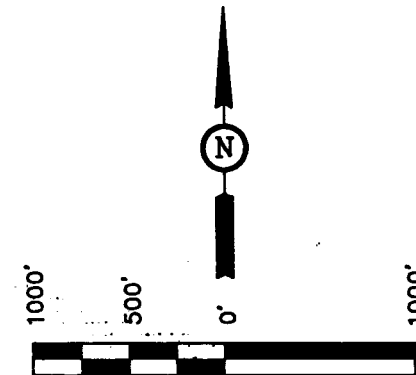
COASTAL OIL & GAS CORP.

Well location, NBU #290, located as shown in SW 1/4 SE 1/4 of Section 3, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

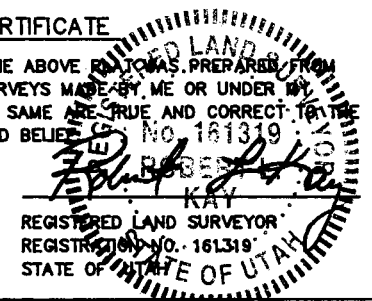
TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 08-08-97 D.R.B.

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-31-97	DATE DRAWN: 3-3-97
PARTY J.F. K.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**NBU #290
578' FSL & 2048' FEL
SW/SE, SECTION 3, T10S-R22E
Uintah County, Utah
Lease Number: U-01191-A**

**ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1440'
Wasatch	4420'
Mesaverde Sand	6720'
Total Depth	7400'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1440'
	Wasatch	4420'
	Mesaverde Sand	6720'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1332 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variances

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU #290
578' FSL & 2048' FEL
SW/SE, SECTION 3, T10S-R22E
Uintah County, Utah
Lease Number: U-01191-A
ONSHORE ORDER NO. 1**

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #290 on 7/30/97 at approximately 2:15 p.m. The sky was overcast and temperatures were moderate at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Bill Rawlins	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartel, Steve Strong, & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then southeasterly direction approximately 7.5 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northeasterly direction approximately 0.9 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.8 miles to the junction of this road and existing road to the east; turn right and proceed in an easterly direction approximately 0.6 miles to the beginning of the proposed access road to the southeast; follow the road flags in a southeasterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

needle and thread	2#
shadscale	3#
4-wings	4#
Western wheat grass	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 15, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046

NBU #290
Surface Use and Operations Plan
Page 4

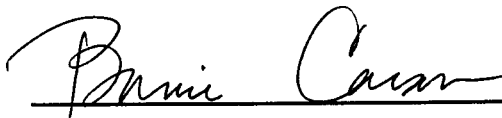
(303) 573-4476

(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

Date 8/15/97

LOCATION LAYOUT FOR

SECTION 3, T10S, R22E, S.L.B.&M.

Proposed Access Road

F-5.6'
El. 75.9'

F-5.8'
FL 75.7'

Sta. 3+25

Approx.
Toe of
Fill Slope

Flare Pit is to be located
a min. of 100' from the
Well Head.

Sta. 1+50

C-2.0'
E. 83.5'

Approx.
Top of
Cut Slope

Sta. 0+00

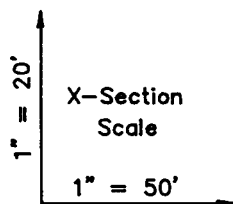
NOTES:

Elev. Ungraded Ground At Loc. Stake = 5283.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 5281.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



DATE: 08-08-97
Drawn By: D.R.B.

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #290

SECTION 3, T10S, R22E, S.L.B.&M.

578' FSL 2048' FEL

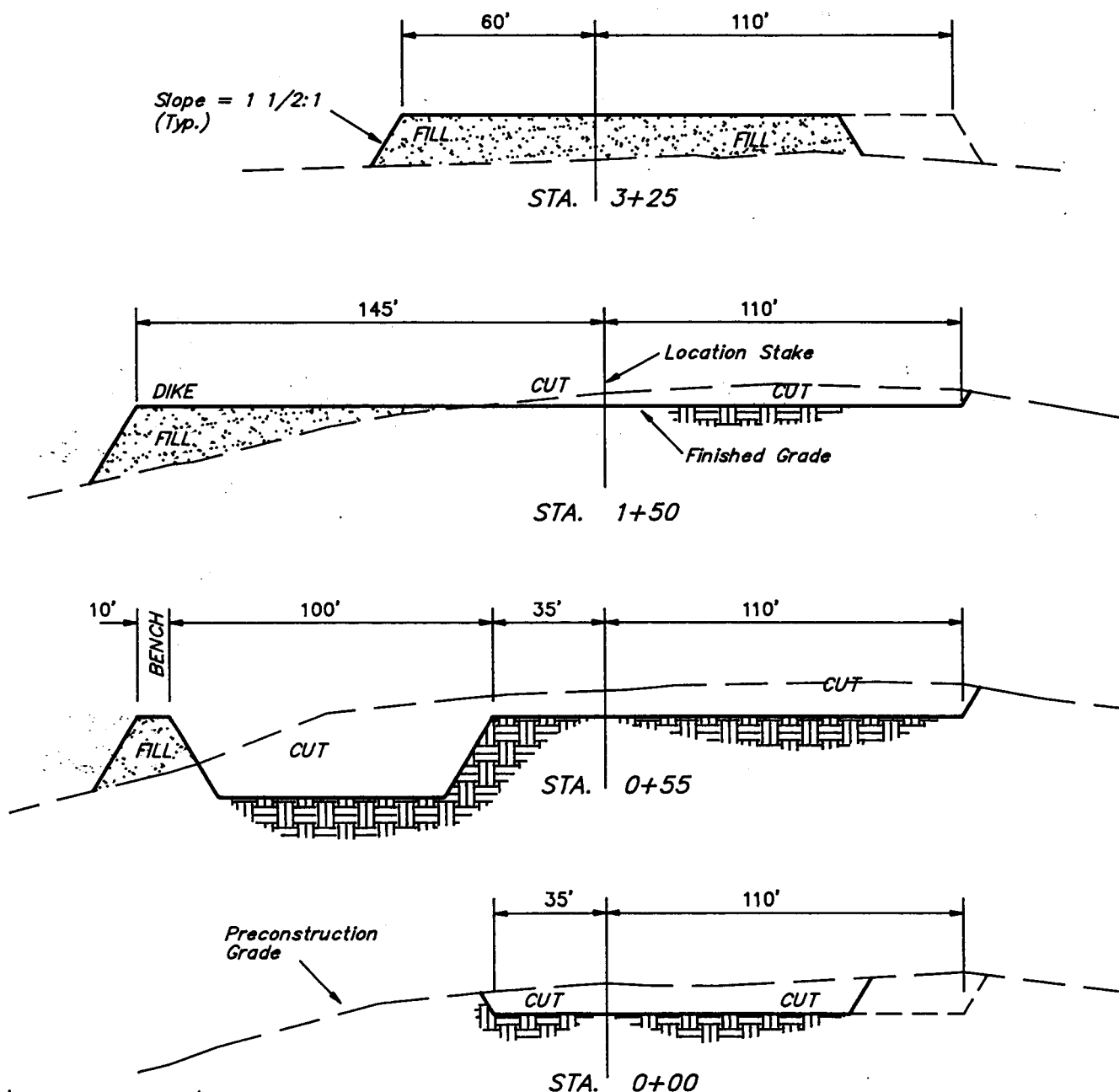
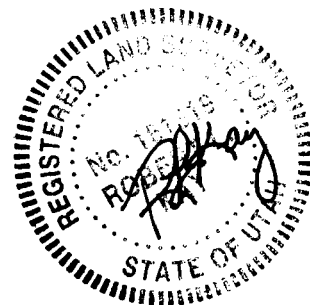
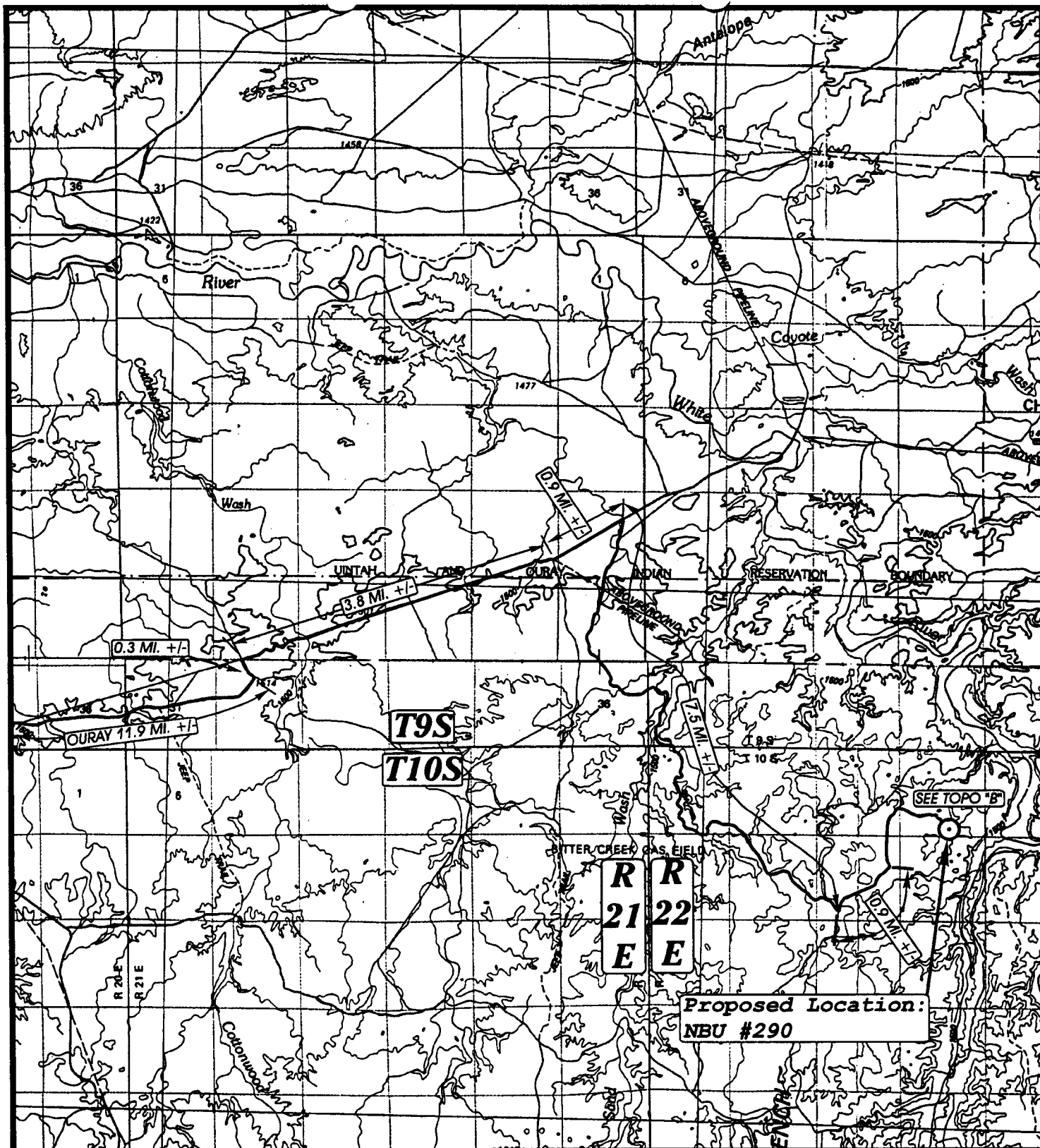


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 4,760 Cu. Yds.
TOTAL CUT	= 5,900 CU.YDS.
FILL	= 3,250 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UEIS

**TOPOGRAPHIC
MAP "A"**

DATE: 2-17-97

Drawn by: D.COX

REVISED: 8-7-97 D.COX



COASTAL OIL & GAS CORP.

NBU #290

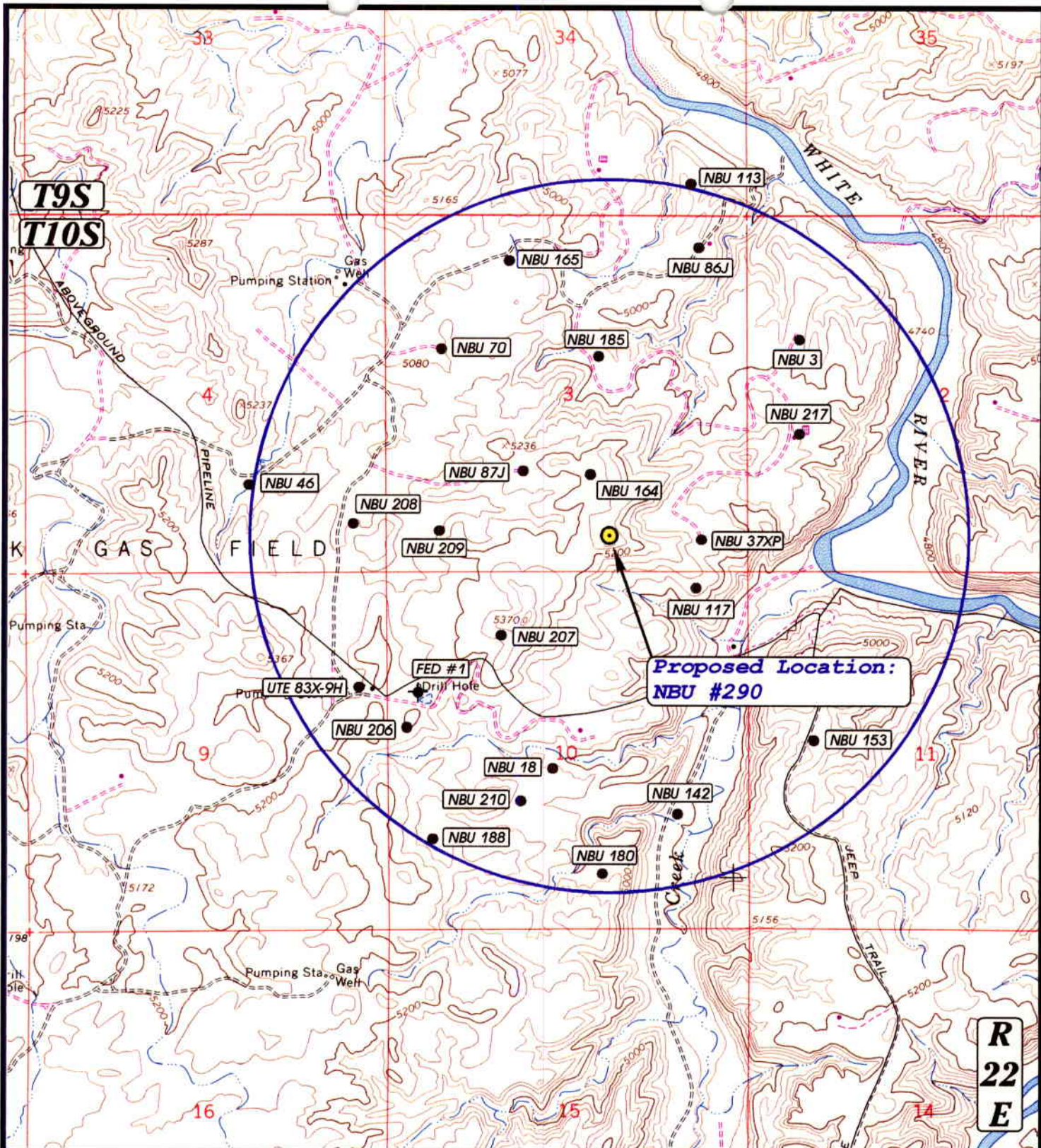
SECTION 3, T10S, R22E, S.L.B.&M.

578' FSL 2048' FEL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**SECTION 3, T10S, R22E, S.L.B.&M.
578' FSL 2048' FEL**



LEGEND:

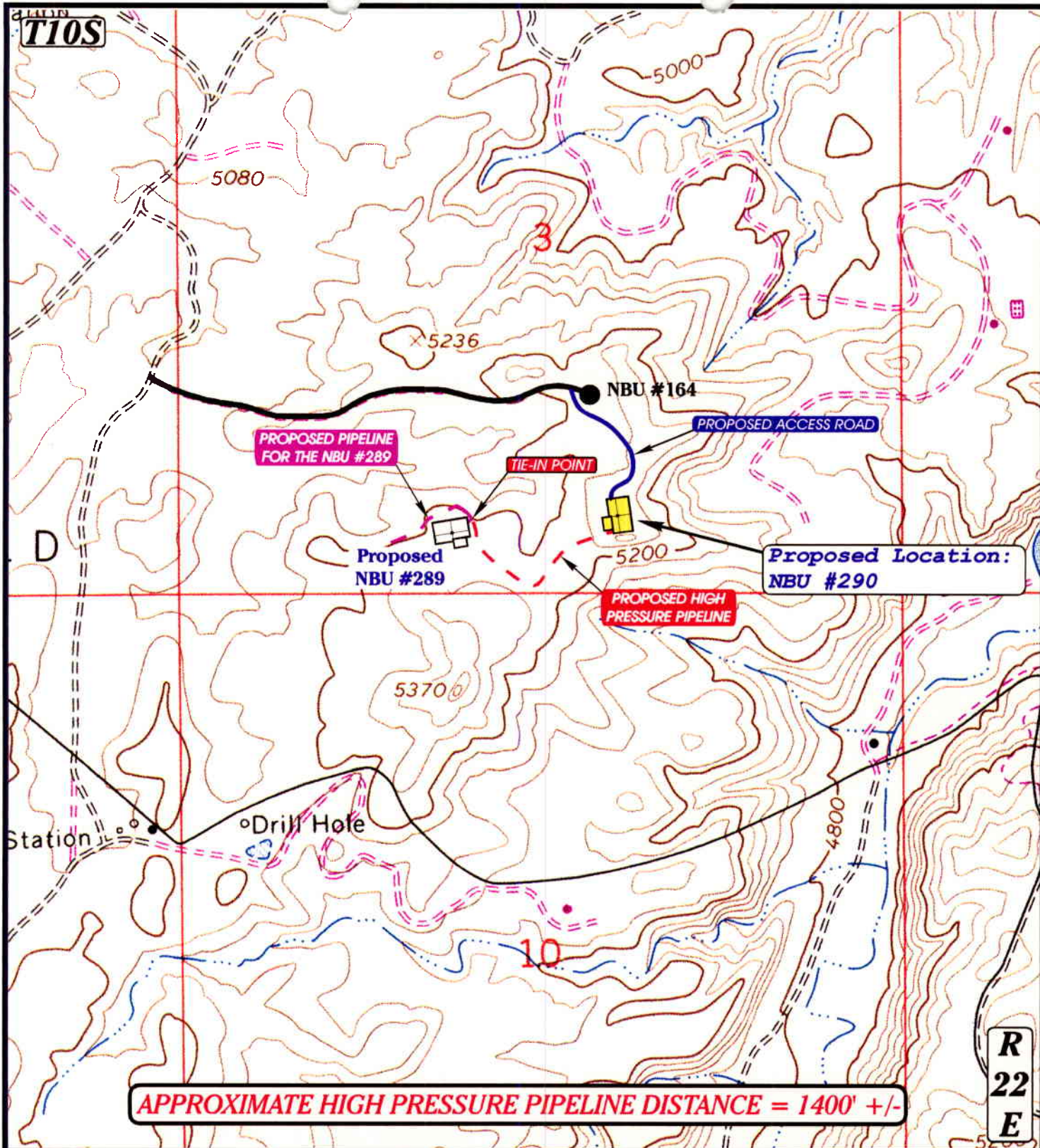
○ Water Wells
 ● Abandoned Wells
 ● Temporarily Abandoned Wells
 ○ Disposal Wells
 ○ Drilling Wells
 ● Producing Wells
 ● Shut-in Wells

UELS

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

N
 SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.
NBU #290
SECTION 3, T10S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "C"
 DATE: 2-14-97
 Drawn by: D.COX



UELS

**TOPOGRAPHIC
MAP "D"**

--- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

COASTAL OIL & GAS CORP.

NBU #290
SECTION 3, T10S, R22E, S.L.B.&M.
578' FSL 2047' FEL
DATE: 3-10-97
Drawn by: D.COX
REVISED: 8-7-97 D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/20/97

API NO. ASSIGNED: 43-047-32987

WELL NAME: NBU 290
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:

SWSE 03 - T10S - R22E
SURFACE: 0578-FSL-2048-FEL
BOTTOM: 0578-FSL-2048-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 01191-A

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4-605382-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

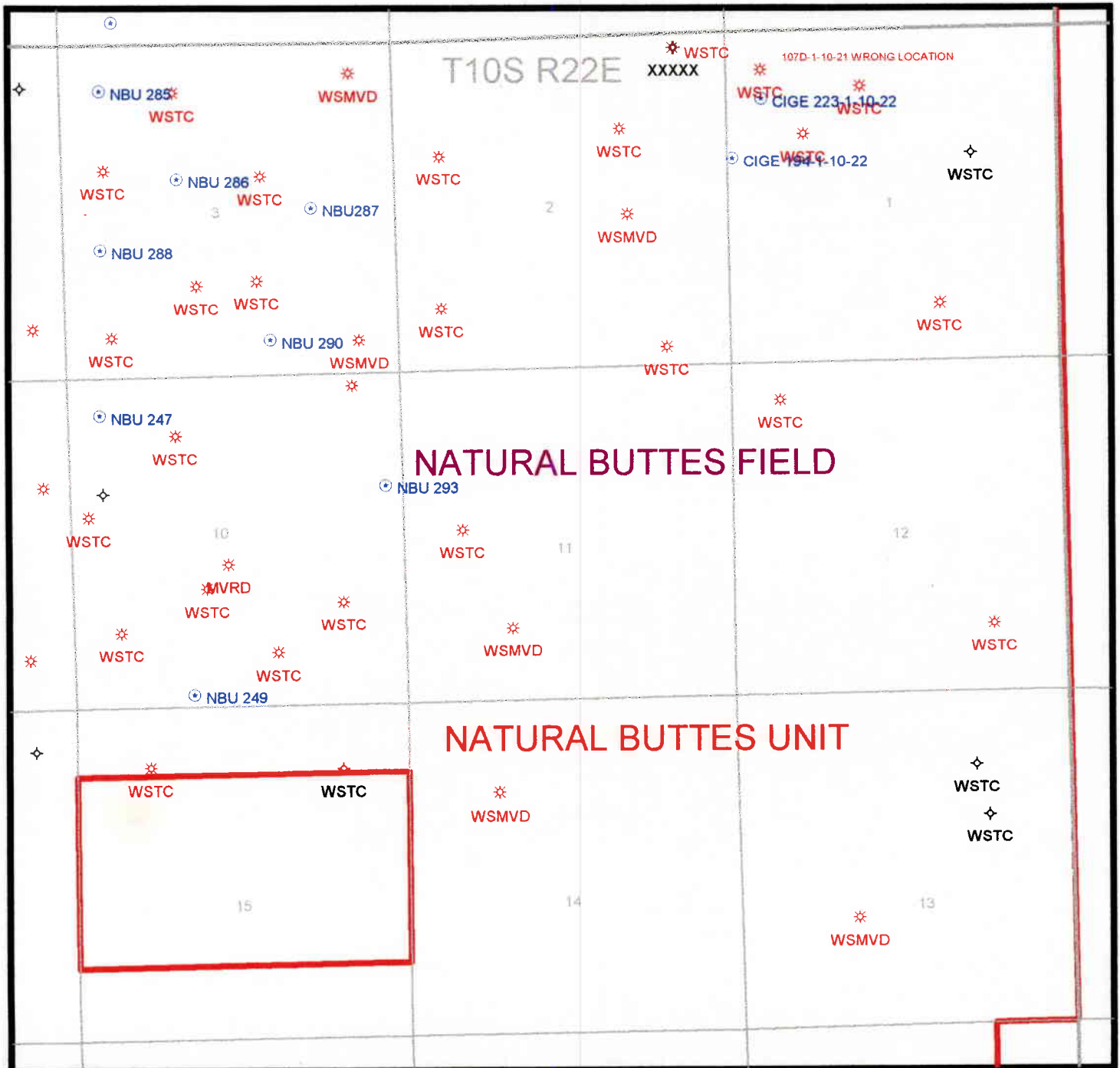
STIPULATIONS: 1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: SEC 1,3, & 10, T10S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 25-AUG-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 19, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 290 Well, 578' FSL, 2048' FEL, SW SE, Sec. 3, T. 10 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32987.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.
John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 290
API Number: 43-047-32987
Lease: U-01191-A
Location: SW SE Sec. 3 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-01191-A	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU 290	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 578' FSL & 2048' FEL At proposed prod. zone same as above		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 57.9 miles south of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) N/A		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T10S-R22E	
16. NO. OF ACRES IN LEASE 1363.21		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL N/A		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5281.5' graded GL		22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson
SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/15/97
(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager DATE NOV 14 1997
Mineral Resources
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14080-2m-411

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 290

API Number: 43-047-32987

Lease Number: U-01191-A

Location: SWSE Sec. 03 T. 10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- The location topsoil pile should be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.
- Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above. Where the topsoil for the entire location is in the same pile, only a portion of the topsoil should be used on the pit. Plenty of topsoil should be left to cover the location at the time of abandonment.

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

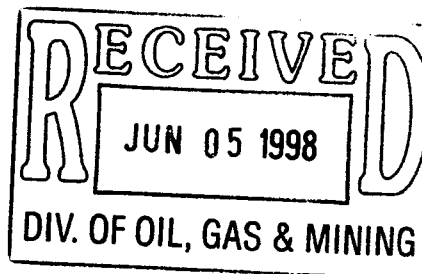
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32987	NBU 290	SWSE	3	10S	22E	Uintah	5/24/98	5/24/98
WELL 1 COMMENTS: Coastal Entity added 6-5-98. <i>(Net'l Buttes Unit/Wsmvd P.A.)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environmental/Safety Analyst Date 6/3/98
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 290

9. API Well No.

43-047-32987

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

578' FSL & 2048' FEL
SW/SE, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

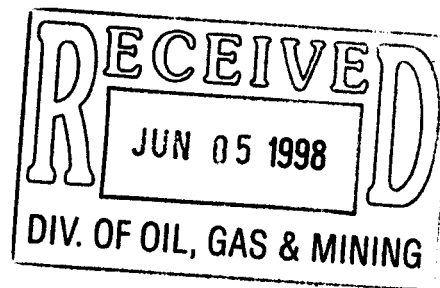
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Notice
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/24/98: MI&RU Bill Martin Drilling. Drilled 255' of 11" open hole and ran 6 jts 8 5/8" 24# J-55 csg w/Halco Shoe. Total pipe 251.05 with three centralizers. Cement with Halco. Pumped 20 bbl gel water ahead of 100 sx P/AG with 2% CaCl2 and 1/4#/sk Flocele, wt 15.6 ppg, yield 1.18 cu ft/sk. Drop wooden plug. Displace with 14.2 bbl water; 5 bbl cmt back to surface. Hole standing full.

Called Ed Forsman - BLM. Spud @ 9:30 AM 5/24/98.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 6/3/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
578' FSL & 2048' FEL
SW/SE, Section 3-T10S-R22E

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 290

9. API Well No.

43-047-32987

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

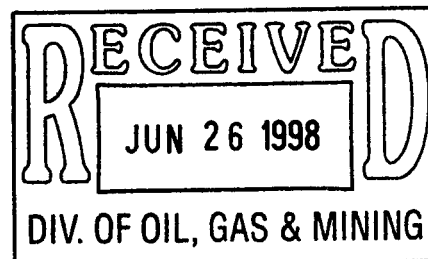
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date 6/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #290**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27985

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 5/24/98API# : 43-047-32987

AFE TOTAL :

FORMATION :

REPORT DATE : 5/24/98MD : 252TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$15,562CC : \$0TC : \$15,562CUM : DC : \$15,562CC : \$0TC : \$15,562

DAILY DETAILS : 5/24/98 - MI AND RU BILL MARTIN DRLG DRILLED 255' OF 11" OPEN HOLE AND RUN 6 JT OF 8 5/8" 24# J-55 CSG WITH HALCO SHOE ; TOTAL PIPE 251.05 WITH 3 CENTRALIZERS CEMENT WITH HALCO ; PUMPED 20 BBL GEL WATER AHEAD OF 100 SX PAG WITH 2: CACL2 AND 1/4# SX FLOCELE WT 15.6 PPG YIELD 1.18 FR3/SK DROP WOODEN PLUG - DISPLACE WITH 14.2 BBL WATER 5 BBL CMT BACK TO SURFACE HOLE STANDING FULL CALLED ED FORSMAN WITH BLM SPUD AT 0930 5/24/98

REPORT DATE : 5/30/98MD : 252TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$10,357CC : \$0TC : \$10,357CUM : DC : \$25,918CC : \$0TC : \$25,918

DAILY DETAILS : RIG DOWN - MOVE RIG TO NBU 290 TESTING BOPS; SEALS OUT ON HYDRIL REMOVE AND INSTALLING HYDRIL

REPORT DATE : 5/31/98MD : 252TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$18,865CC : \$0TC : \$18,865CUM : DC : \$44,783CC : \$0TC : \$44,783

DAILY DETAILS : TESTING BOPS PU BHA ; TAG CMT AT 220' POOH AND REPAIR LEAK ON ROTATING HEAD

REPORT DATE : 6/1/98MD : 1,641TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$10,230CC : \$0TC : \$10,230CUM : DC : \$55,013CC : \$0TC : \$55,013

DAILY DETAILS : WORK ON ROTATING HEAD DRLG CMT AND SHOE 220'-264' DRLG 264-523' RIG MAINTENANCE SURVEY AT 479' DRLG 523-1022' SURVEY AT 978' DRLG 1022-1518' SURVEY AT 1474' DRLG 1518-1641'

REPORT DATE : 6/2/98MD : 2,851TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$10,337CC : \$0TC : \$10,337CUM : DC : \$65,350CC : \$0TC : \$65,350

DAILY DETAILS : DRLG 1641-1950' SURVEY AT 1306' DRLG 1950-2413' RIG MAINTENANCE DRLG 2413-2477' SURVEY AT 2433' MISS RUN DRLG 2477-2507' SURVEY AT 2463' DRLG 2507-2851'

REPORT DATE : 6/3/98MD : 3,844TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$12,637CC : \$0TC : \$12,637CUM : DC : \$77,987CC : \$0TC : \$77,987

DAILY DETAILS : DRILLING. SURVEY @ 2931' 1-3/4 DEG. DRILLING. RIG SERVICE. SURVEY @ 3428' - 1-3/4 DEG. DRILLING. RIG REPAIR. DRILLING. RIG REPAIR. DRILLING.

REPORT DATE : 6/4/98MD : 4,524TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$30,492CC : \$0TC : \$30,492CUM : DC : \$108,479CC : \$0TC : \$108,479

DAILY DETAILS : DRLG 3846-3968' SURVEY AT 3924' DRLG 3924-4138' POOH FOR BIT #2 MU BIT TIH FILL PIPE; WASH 105' TO BOTTOM DRLG 4138-4493' SURVEY AT 4448' MISS RUN DRLG 4493-4524'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/5/98 MD : 5.320 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$19,906 CC : \$0 TC : \$19,906 CUM : DC : \$128,385 CC : \$0 TC : \$128,385
 DAILY DETAILS : SURVEY AT 4488' DRLG TO 4861' RIG MAINTENANCE DRLG TO 5016' SURVEY AT 4972'
 DRLG TO 5320' DRLG BREAKS 4771-4777 4976-4990 5098-5118 5212-5232

REPORT DATE : 6/6/98 MD : 6.000 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$19,053 CC : \$0 TC : \$19,053 CUM : DC : \$147,438 CC : \$0 TC : \$147,438
 DAILY DETAILS : DRLG TO 5340' RIG MAINTENANCE DRLG TO 5545' RIG MAINTENANCE SURVEY AT 5501'
 DRLG TO 5639' REPAIR ROTATING HEAD DRLG TO 6000' NO DRLG BREAKS

REPORT DATE : 6/7/98 MD : 6.632 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$14,908 CC : \$0 TC : \$14,908 CUM : DC : \$162,346 CC : \$0 TC : \$162,346
 DAILY DETAILS : DRLG TO 6039' SURVEY AT 5995' DRLG TO 6600' SURVEY AT 6556' DRLG TO 6632'
 DRLG BREAKS 6428-6434' 6482-6494'

REPORT DATE : 6/8/98 MD : 7.035 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$19,439 CC : \$0 TC : \$19,439 CUM : DC : \$181,785 CC : \$0 TC : \$181,785
 DAILY DETAILS : DRLG TO 6663' TOOH FOR BIT #3 TIH W/R 63' TO BOTTOM DRLG TO 6906' RIG
 MAINTENANCE DRLG TO 7035' DRLG BREAKS 6729-6749' 6795-6810' 6872-6880'
 6893-6906'

REPORT DATE : 6/9/98 MD : 7.356 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$20,023 CC : \$0 TC : \$20,023 CUM : DC : \$201,808 CC : \$0 TC : \$201,808
 DAILY DETAILS : DRLG TO 7356' CIRC AND COND FOR SHORT TRIP SHORT TRIP TO 4400' W&R 50' TO
 BOTTOM CIRCULATE & CONDITION SPOT 400 BBLS 10# GELLED BRINE TOOH FOR E
 LOGS DRLG BREAKS 7196-7206 7210-7218 7295-7316

REPORT DATE : 6/10/98 MD : 7.356 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$33,828 CC : \$0 TC : \$33,828 CUM : DC : \$235,637 CC : \$0 TC : \$235,637
 DAILY DETAILS : TOOH FOR E LOGS RU SCHLUMBERGER; RIH WITH PLATFORM EXPRESS; TAG AT 6530; LOG
 TO 269'; RD WL TIH WITH DP; TAG AT 6515; FALL THROUGH BRDG; TAG FILL AT 7327; TOOH
 RU SCHLUMBERGER; RIH WITH PLATFORM EXPRESS; TAG AT 7326; LOG TO 6200; POOH; RD
 WL TIH LD DP; BREAK KELLY; LD BHA RU CSG CREW

REPORT DATE : 6/11/98 MD : 7.356 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$113,420 CC : \$0 TC : \$113,420 CUM : DC : \$349,057 CC : \$0 TC : \$349,057
 DAILY DETAILS : PU 4 1/2" FS; 1 JT RC; RIH WITH 169 JTS TOTAL; 4 1/2 11.6# N-80 LTC CSG WITH 26 BS;
 CENTRALIZERS; EO JT; SHORT JT AT 4405; 4 BS CENTRALIZERS 1900-1500' ACROSS TRONA
 ZONE CIRC BTMS UP VOLUME; NO RETURNS RU DOWELL; PUMP 10 BBLS 40# GEL; 80 BBL
 FW SPACER; 380 SKS HI LIFT; LEAD CMT; 12 PPG; 2.66 YLD; 180 BBLS; 1553 SKS 50;50 POZ; TAIL
 14.5 PPG 1.18 YLD; 322 BBLS; DROP PLUG; DISPLACE WITH 113 BBLS FW; BUMP PLUG AT 500 PSI
 OVER DIFFERENTIAL FLOATS HELD; RD DOWELL; 1800 PSI; LIFT PRESSURE; NO RETURNS
 DURING JOB SET CSG SLIPS IN TENSION; 90000#; ND BOPS STACK; CUT OFF CSG CLEAN
 PITS; RELEASE RTS TO MS 15-36 NOTIFY STATE AND BLM OF CMT AND CSG JOB; NO
 WITNESS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 290

9. API Well No.

43-047-32987

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

578' FSL & 2048' FEL
SW/SE, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

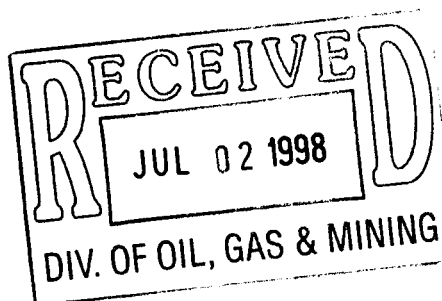
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other First Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on June 24, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

6/29/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

578' FSL & 2048' FEL
SW/SE, Section 3-T10S-R22E

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

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43-047-32987

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Natural Buttes Field

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Uintah

Utah

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TYPE OF SUBMISSION

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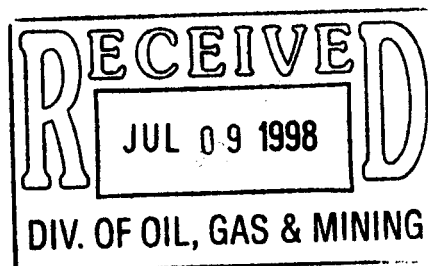
TYPE OF ACTION

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☒ Other Completion Operations
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☐ New Construction
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

7/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>NBU #290</u>			DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>			LOCATION :	
COUNTY & STATE : <u>UINTAH</u>			CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	AFE# : <u>27985</u>	API# : <u>43-047-32987</u>	PLAN DEPTH :	SPUD DATE : <u>5/24/98</u>
DHC :	CWC :	AFE TOTAL :	FORMATION :	

REPORT DATE : 6/16/98 **MD : 7,316** **TVD : 0** **DAYS :** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$7,231** **TC : \$7,231** **CUM : DC : \$349,057** **CC : \$7,231** **TC : \$356,288**
DAILY DETAILS : MI & RU RIG & EQUIP. ND WH. NU BOP. PU & RIH W/3 3/4" MILL, CSG SCRAPER & 2 3/8" TBG. EOT @ 3100' SWI. SDFN.

REPORT DATE : 6/17/98 **MD : 7,316** **TVD : 0** **DAYS :** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$4,055** **TC : \$4,055** **CUM : DC : \$349,057** **CC : \$11,286** **TC : \$360,343**
DAILY DETAILS : PU & RIH W/2 3/8" TBG. TAG PBTD @ 7316'. CIRC CLEAN W/160 BBLS 3% KCL. POOH W/EOT @ 7260'. RU DOWELL & SPOT 8 BBLS 15% HCL W/ADDITIVES ACROSS INTERVAL 6742-7260'. RD DOWELL. POOH W/2 3/8" TBG, CSG SCRAPER & 3 7/8" MILL. ND BOP. NU FRAC VALVE. SDFN.

REPORT DATE : 6/18/98 **MD : 7,316** **TVD : 0** **DAYS :** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$4,243** **TC : \$4,243** **CUM : DC : \$349,057** **CC : \$15,529** **TC : \$364,586**
DAILY DETAILS : HAD TO PULL WLS ON LOC SLICK ROADS. RU WLS. RUN CBL CCL-GR F/PBTD 7318' TO 4350' & F/2000' TO 1350'. CMT TOP @ 1610'. GOOD BOND. TST 4 1/2" CSG TO 5000# OK. GOT INJ RATE DWN 8 5/8" X 4 1/2" ANNULUS 5 BPM @ 60#. PERF MW W/3 1/8" CSG GUNS, 3 SPF, 120 DEG PHASING AS FOLLOWS: 7260', 6947', 6773', 6751', 6742', 5', 15 HOLES. 0 PSI. RD WLS. SWI. SFN.

REPORT DATE : 6/19/98 **MD : 7,316** **TVD : 0** **DAYS :** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$0** **TC : \$0** **CUM : DC : \$349,057** **CC : \$15,529** **TC : \$364,586**
DAILY DETAILS : 6/19/98 TO 6/22/98 WAITING ON FRAC EQUIPMENT.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/23/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$110,383 TC : \$110,383 CUM : DC : \$349,057 CC : \$125,912 TC : \$474,969

DAILY DETAILS : RU DOWELL. BRK DWN PERFS 7642-7260' @ 3555# 25 BPM, ISIP 1420#, 13 HOLES OPEN. FRAC #1 DWN CSG W/8000 GALS YF 120LGM PAD, 29500 GALS YF 120 LG, 139,000# 20-40, 2-6 PPG, 2334 GALS YF 120 LGM, 20,000# 20-40 RESIN COAT 6 PPG. FLUSH W/550 GALS YF 120, 460 GALS 15% HCL W/ADD, 3358 GALS WF 120, ISIP 1981#, TTL LOAD 1096 BBLS OR 46,032 GALS. RU WLS. RIH & SET 4 1/2" RBP @ 5810'. PERF W/3 1/8" CSG GUNS 3 SPF, 120 DEG PHASING AS FOLLOWS: 5778, 5661, 5606, 5577, 5410, 5394, 5122, 21 HOLES, 0 PSI, NOTE: 950# WHEN WE SET RBP THEN BLED OFF TO PERF. RD WLS. FRAC #2 DWN CSG @ 3450# 25 BPM, ISIP 850#, 9 HOLES OPEN. FRAC #2 W/8000 GALS YF 125 LCM PAD, 29750 GALS YF 120 LGM, 123,000# 20/40, 2-6 PPG, 3334 GALS YF 120 LGM, 20,000 20/40 RC, 6 PPG 3316 GALS WF 120, MAX P 4628#, AVG P 2529#, MAX R 30, AVG R 30 BPM, ISIP 1776#, 5 MIN 1726#, 10 MIN 1685#, 15 MIN 1643#, 30 MIN 1400#, TTL LOAD 1135 BBLS OR 47670 GALS. NOTE ON #1 FRAC MAX P 4045#, AVG P 3165#, MAX R 30.2, AVG R 30 BPM, TTL LOAD ON BOTH JOBS WAS 2231 BBLS.

FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 2PM..1300...12...OPEN TANK
 3PM..1200...14...81...H
 4PM..1000...16...81...H
 5PM...700...18...54...H
 6PM...160...20...14...H
 7PM...60...20...23...H
 8PM...20...20...5...L
 9PM...10...24...2...-
 10PM...5...24...2...CLEAN
 11PM...5...24...1...-
 12PM...0...24...0...0
 1AM...0...24...0
 2AM...0...24...0
 3AM...0...24...0
 4AM...0...24...0
 5AM...0...24...0
 6AM...0...24...0

GAS RATE -- , TOTAL WTR 246 BBLS ALL DAY, TOTAL LOAD TO REC 1769 BBLS.

REPORT DATE : 6/24/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$106,767 TC : \$106,767 CUM : DC : \$349,057 CC : \$232,679 TC : \$581,736

DAILY DETAILS : WELL DEAD. ND FRAC VALVE. NU BOP'S. PU RETRIEVING TOOL. RIH. TAG SAND @ 5716'. BREAK CIRC. WASH SAND TO PLUG @ 5810'. CIRC CLEAN. REL PLUG. POOH TO 4554'. WELL KICKING CSG 400 PSI ON 20" CHOKE. KILL W/80 BBL 3% KCL. POOH TO 3104'. KICKED AGAIN. TRY TO KILL W/190 BBL, PRESS UP TO 800 PSI. HOOK UP FLOW BACK LINE TO TBG. FLOWED BACK 130 BBL. LEFT W/FLOW BCK CREW @ 5:30. 100 PSI CSG & 20 PSI ON 64/64 CHOKE. SDFN. BBLD FLUID PMPD DAILY 300, BBLS FLUID REC 130, BBLS LEFT TO REC 170 DAILY, CUM 2155

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD
 5:00...150...20...48
 6:00...20...0...20...100
 7:00...0...250...20...94...M
 8:00...120...750...18...20...M
 9:00...260...920...16...20...M
 10:00...490...980...16...16...LT
 11:00...570...1020...18...14...TR
 12:00...600...980...20...16...TR
 1:00...610...940...24...18...TR
 2:00...620...890...28...22...TR
 3:00...640...810...30...29...NO
 4:00...620...760...32...31...TR
 5:00...620...680...48...29...TR
 6:00...600...410...48...27...TR

GAS RATE 2000 MCF/D, TOTAL WTR 436 BBLS, TOTAL LTR 1719 CONSTRUCTION COSTS OF \$93,028 ADDED IN THIS DAY.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/25/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,130 TC : \$4,130 CUM : DC : \$349,057 CC : \$236,809 TC : \$585,866

DAILY DETAILS : SICP 600 PSI FTP 400 ON 48 CHOKE. OPEN TBG WIDE OPEN. PMP 80 BBLS 10# BRINE DWN CSG. POOH LEFT 1/4 BPM PMPG DWN CSG. LD RBP. RIH W/PROD STRING. TAG FILL @ 7134'. PU SWIVEL. PMP 200 BBL 3% KCL W/VERY LITTLE RETURNS. REC 35 BBL. LD SWIVEL. PULL 35 STDS. EOT 4875'. SIF AFTER NOON. TBG & CSG DEAD. FLOW CREW WILL OPEN @ MIDNIGHT. BBLS FLUID PMPD 280 DAILY, BBLS FLUID REC 80, BBLS LEFT TO REC 200, CUM 1919

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

12...1050...1100...32...-...-...OPENED TO FLOW

1...1000...640...32...49...L

2...970...580...32...36...T

3...1000...570...32...36...T...OPENED SECOND LINE

4...1000...360...32...34...L

5...940...380...32...25...L

6...920...380...32...25...L...CHG CHOKES TO 24/20

GAS RATE 1.5 MMCF/D, TOTAL WTR 205 BBLS, TOTAL LTR 1714 BBLS.

REPORT DATE : 6/26/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$20,769 TC : \$20,769 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FTP 400# ON 32 CHOKE, SICP 850#. BLEW DOWN. PUMP 20 BBL DOWN TBG. RIH & TAG LOWER @ 7303'. LD 4 JTS. LAND @ 7206' W/ NC, 1 JT, PSN, 222 JTS 2 3/8, J55, TBG HANGER (SN @ 7172). ND BOPS, NU WH. HOOK TBG TO FLOW TANK. R/D. RELEASE RIG. BBLS FLUID PUMPED: 20, BBLS FLUID RECOVERED: -0-, BBLS LEFT TO RECOVER: 20. EOT DEPTH 7206, SN SETTING DEPTH: 7172.

FLOW BACK REPORT

TIME...CP...TP...CI...WTR...SD

5:00PM...1050...940...20...31...T

6:00PM...1270...975...20...4...-

7:00PM...1230...940...20...5...-

8:00PM...1220...940...20...7...-

9:00PM...1220...940...20...7...-

10:00PM...1220...940...20...2...-

11:00PM...1220...940...20...5...-

12:00AM...1220...940...20...7...-

1:00AM...1220...940...20...7...-

2:00AM...1220...940...20...7...-

3:00AM...1220...940...20...7...-

4:00AM...1220...940...20...7...-

5:00AM...1200...910...20...2...-

6:00AM...1180...910...20...1...-

GAS RATE: 1500 MCFD, TOTAL WTR: 108 BBLS, TOTAL LTR 1628 BBLS.

REPORT DATE : 6/27/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FLWG 900 MCF, 25 BW, FTP 1035#, CP 1300#, 14/64" CK.

REPORT DATE : 6/28/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FLWG 641 MCF, 11 BW, FTP 1260#, CP 1345#, 14/64" CK.

REPORT DATE : 6/29/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FLWG 1062 MCF, 37 BW, FTP 1150#, CP 1275#, 20/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/30/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635
 DAILY DETAILS : FLWG 1263 MCF, 5 BC, 43 BW, FTP 1010#, CP 1160#, 20/64" CK.

REPORT DATE : 7/1/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635
 DAILY DETAILS : FLWG 1462 MCF, 60 BW, FTP 860#, CP 1025#, 20/64" CK.

REPORT DATE : 7/2/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$8,815 TC : \$8,815 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : R/U DOWELL TO 8 5/8 - 4 1/2" CSG ANNULAS F/ TOP DN JOB. PUMP 20 BBL LCM PILL. LEAD W/ 65
 SX CLASS (G) W/ ADD WT - 11.5 TD - 3.18. TAIL W/ 190 SX CLASS (G) W/ ADD WT - 11.5 YD - 3.16.
 FLUSH W/ 1 BBL H2O. ISIP - 70 PSI. MP - 202 PSI 2 2.2 BPM AP-75 PSI @ 2 BPM. WASH UP & RD
 DOWELL. OPEN CSG VALVE W/PRESS.

REPORT DATE : 7/3/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1831 MCF, 57 BW, FTP 550#, CP 790#, 30/64" CK.

REPORT DATE : 7/4/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1748 MCF, 6 BC, 41 BW, FTP 490#, CP 750#, 30/64" CK.

REPORT DATE : 7/5/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1683 MCF, 3 BC, 36 BW, FTP 470#, CP 715#, 30/64" CK.

REPORT DATE : 7/6/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1627 MCF, 5 BC, 33 BW, FTP 455#, CP 700#, 30/64" CK. IP DATE: 7/3/98 - FLWG 1831 MCF,
 57 BW, FTP 550#, CP 790#, 30/64" CK. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. U-01191-A-	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476						8. FARM OR LEASE NAME, WELL NO. NBU 290	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 578' FSL & 2048' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 43-047-32987	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSE Section 3, T10S-R22E	
14. PERMIT NO. 43-047-32987				DATE ISSUED 11/19/97		12. COUNTY OR PARISH Uintah	
13. STATE Utah		15. DATE SPUDDED 5/24/98					
16. DATE T.D. REACHED 6/9/98		17. DATE COMPL. (Ready to prod.) 7/2/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5282' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7356'		21. PLUG, BACK T.D., MD & TVD 7316'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6742' - 7260' Mesaverde; 5778' - 5122' Wasatch						25. WAS DIRECTIONAL SURVEY MADE Single Shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN 6-15-98 HALS/LDT/CNL/GR/CAL. GR/CCL/CBL ANSWER PRODUCT QUICKLOOK PLATFORM EXPRESS						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		24#		251'		11"	
4 1/2" N-80		11.6#		7356'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7206'					
31. PERFORATION RECORD (Interval, size and number) 3 1/8 Gun (3 SPF): 7260', 6947', 6773', 6751', 6742' - Total 15 holes 3 1/8 Gun (3 SPF): 5778', 5661', 5606', 5577', 5410' 5394', 5122' - Total 21 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6742' - 7260'		See Chrono 6/23/98	
				5778' - 5122'		See Chrono 6/23/98	
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/24/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 7/3/98		HOURS TESTED 24		CHOKE SIZE 30/64		PROD'N. FOR TEST PERIOD →	
OIL - BBL.		GAS - MCF.		WATER - BBL.			
1831		57					
FLOW. TUBING PRESS. 550#		CASING PRESSURE 790#		CALCULATED 24-HOUR RATE →		OIL - BBL.	
GAS - MCF.		WATER - BBL.					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Chronological History				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Bonnie Carson SIGNED <u>Bonnie Carson</u> TITLE Senior Environmental Analyst DATE 7/13/98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #290**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27985

DHC : CWC :

API# : 43-047-32987

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

FORMATION :

SPUD DATE : 5/24/98REPORT DATE : 5/24/98MD : 252TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$15,562CC : \$0TC : \$15,562CUM : DC : \$15,562CC : \$0TC : \$15,562

DAILY DETAILS : 5/24/98 - MI AND RU BILL MARTIN DRLG DRILLED 255' OF 11" OPEN HOLE AND RUN 6 JT OF 8 5/8" 24# J-55 CSG WITH HALCO SHOE ; TOTAL PIPE 251.05 WITH 3 CENTRALIZERS CEMENT WITH HALCO ; PUMPED 20 BBL GEL WATER AHEAD OF 100 SX PAG WITH 2: CACL2 AND 1/4# SX FLOCELE WT 15.6 PPG YIELD 1.18 FR3/SK DROP WOODEN PLUG - DISPLACE WITH 14.2 BBL WATER 5 BBL CMT BACK TO SURFACE HOLE STANDING FULL CALLED ED FORSMAN WITH BLM SPUD AT 0930 5/24/98

REPORT DATE : 5/30/98MD : 252TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$10,357CC : \$0TC : \$10,357CUM : DC : \$25,918CC : \$0TC : \$25,918

DAILY DETAILS : RIG DOWN - MOVE RIG TO NBU 290 TESTING BOPS; SEALS OUT ON HYDRIL REMOVE AND INSTALLING HYDRIL

REPORT DATE : 5/31/98MD : 252TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$18,865CC : \$0TC : \$18,865CUM : DC : \$44,783CC : \$0TC : \$44,783

DAILY DETAILS : TESTING BOPS PU BHA ; TAG CMT AT 220' POOH AND REPAIR LEAK ON ROTATING HEAD

REPORT DATE : 6/1/98MD : 1,641TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$10,230CC : \$0TC : \$10,230CUM : DC : \$55,013CC : \$0TC : \$55,013

DAILY DETAILS : WORK ON ROTATING HEAD DRLG CMT AND SHOE 220'-264' DRLG 264-523' RIG MAINTENANCE SURVEY AT 479' DRGL 523-1022' SURVEY AT 978' DRLG 1022-1518' SURVEY AT 1474' DRLG 1518-1641'

REPORT DATE : 6/2/98MD : 2,851TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$10,337CC : \$0TC : \$10,337CUM : DC : \$65,350CC : \$0TC : \$65,350

DAILY DETAILS : DRLG 1641-1950' SURVEY AT 1306' DRLG 1950-2413' RIG MAINTENANCE DRLG 2413-2477' SURVEY AT 2433' MISS RUN DRLG 2477-2507' SURVEY AT 2463' DRLG 2507-2851'

REPORT DATE : 6/3/98MD : 3,844TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$12,637CC : \$0TC : \$12,637CUM : DC : \$77,987CC : \$0TC : \$77,987

DAILY DETAILS : DRILLING. SURVEY @ 2931' 1-3/4 DEG. DRILLING. RIG SERVICE. SURVEY @ 3428' - 1-3/4 DEG. DRILLING. RIG REPAIR. DRILLING. RIG REPAIR. DRILLING.

REPORT DATE : 6/4/98MD : 4,524TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$30,492CC : \$0TC : \$30,492CUM : DC : \$108,479CC : \$0TC : \$108,479

DAILY DETAILS : DRLG 3846-3968' SURVEY AT 3924' DRLG 3924-4138' POOH FOR BIT #2 MU BIT TIH FILL PIPE; WASH 105' TO BOTTOM DRLG 4138-4493' SURVEY AT 4448' MISS RUN DRLG 4493-4524'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/5/98 MD : 5.320 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$19,906 CC : \$0 TC : \$19,906 CUM : DC : \$128,385 CC : \$0 TC : \$128,385
 DAILY DETAILS : SURVEY AT 4488' DRLG TO 4861' RIG MAINTENANCE DRLG TO 5016' SURVEY AT 4972'
 DRLG TO 5320' DRLG BREAKS 4771-4777 4976-4990 5098-5118 5212-5232

REPORT DATE : 6/6/98 MD : 6.000 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$19,053 CC : \$0 TC : \$19,053 CUM : DC : \$147,438 CC : \$0 TC : \$147,438
 DAILY DETAILS : DRLG TO 5340' RIG MAINTENANCE DRLG TO 5545' RIG MAINTENANCE SURVEY AT 5501'
 DRLG TO 5639' REPAIR ROTATING HEAD DRLG TO 6000' NO DRLG BREAKS

REPORT DATE : 6/7/98 MD : 6.632 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$14,908 CC : \$0 TC : \$14,908 CUM : DC : \$162,346 CC : \$0 TC : \$162,346
 DAILY DETAILS : DRLG TO 6039' SURVEY AT 5995' DRLG TO 6600' SURVEY AT 6556' DRLG TO 6632'
 DRLG BREAKS 6428-6434' 6482-6494'

REPORT DATE : 6/8/98 MD : 7.035 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$19,439 CC : \$0 TC : \$19,439 CUM : DC : \$181,785 CC : \$0 TC : \$181,785
 DAILY DETAILS : DRLG TO 6663' TOO H FOR BIT #3 TIH W/R 63' TO BOTTOM DRLG TO 6906' RIG
 MAINTENANCE DRLG TO 7035' DRLG BREAKS 6729-6749' 6795-6810' 6872-6880'
 6893-6906'

REPORT DATE : 6/9/98 MD : 7.356 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$20,023 CC : \$0 TC : \$20,023 CUM : DC : \$201,808 CC : \$0 TC : \$201,808
 DAILY DETAILS : DRLG TO 7356' CIRC AND COND FOR SHORT TRIP SHORT TRIP TO 4400' W&R 50' TO
 BOTTOM CIRCULATE & CONDITION SPOT 400 BBLS 10# GELLED BRINE TOO H FOR E
 LOGS DRLG BREAKS 7196-7206 7210-7218 7295-7316

REPORT DATE : 6/10/98 MD : 7.356 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$33,828 CC : \$0 TC : \$33,828 CUM : DC : \$235,637 CC : \$0 TC : \$235,637
 DAILY DETAILS : TOO H FOR E LOGS RU SCHLUMBERGER; RIH WITH PLATFORM EXPRESS; TAG AT 6530; LOG
 TO 269'; RD WL TIH WITH DP; TAG AT 6515; FALL THROUGH BRDG; TAG FILL AT 7327; TOO H
 RU SCHLUMBERGER; RIH WITH PLATFORM EXPRESS; TAG AT 7326; LOG TO 6200; POOH; RD
 WL TIH LD DP; BREAK KELLY; LD BHA RU CSG CREW

REPORT DATE : 6/11/98 MD : 7.356 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$113,420 CC : \$0 TC : \$113,420 CUM : DC : \$349,057 CC : \$0 TC : \$349,057
 DAILY DETAILS : PU 4 1/2" FS; 1 JT RC; RIH WITH 169 JTS TOTAL; 4 1/2 11.6# N-80 LTC CSG WITH 26 BS;
 CENTRALIZERS; EO JT; SHORT JT AT 4405; 4 BS CENTRALIZERS 1900-1500' ACROSS TRONA
 ZONE CIRC BTMS UP VOLUME; NO RETURNS RU DOWELL; PUMP 10 BBLS 40# GEL; 80 BBL
 FW SPACER; 380 SKS HI LIFT; LEAD CMT; 12 PPG; 2.66 YLD; 180 BBLS; 1553 SKS 50;50 POZ; TAIL
 14.5 PPG 1.18 YLD; 322 BBLS; DROP PLUG; DISPLACE WITH 113 BBLS FW; BUMP PLUG AT 500 PSI
 OVER DIFFERENTIAL FLOATS HELD; RD DOWELL; 1800 PSI; LIFT PRESSURE; NO RETURNS
 DURING JOB SET CSG SLIPS IN TENSION; 90000#; ND BOPS STACK; CUT OFF CSG CLEAN
 PITS; RELEASE RTS TO MS 15-36 NOTIFY STATE AND BLM OF CMT AND CSG JOB; NO
 WITNESS

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/12/98 MD : 7,356 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$0 TC : \$349,057
 DAILY DETAILS : FROM 6/12/98 TO 6/15/98 WAITING ON COMPLETION.

REPORT DATE : 6/16/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$7,231 TC : \$7,231 CUM : DC : \$349,057 CC : \$7,231 TC : \$356,288
 DAILY DETAILS : MI & RU RIG & EQUIP. ND WH. NU BOP. PU & RIH W/3 3/4" MILL, CSG SCRAPER & 2 3/8" TBG.
 EOT @ 3100' SWI. SDFN.

REPORT DATE : 6/17/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,055 TC : \$4,055 CUM : DC : \$349,057 CC : \$11,286 TC : \$360,343
 DAILY DETAILS : PU & RIH W/2 3/8" TBG. TAG PBTD @ 7316'. CIRC CLEAN W/160 BBLS 3% KCL. POOH W/EOT @
 7260'. RU DOWELL & SPOT 8 BBLS 15% HCL W/ADDITIVES ACROSS INTERVAL 6742-7260'. RD
 DOWELL. POOH W/2 3/8" TBG, CSG SCRAPER & 3 7/8" MILL. ND BOP. NU FRAC VALVE. SDFN.

REPORT DATE : 6/18/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,243 TC : \$4,243 CUM : DC : \$349,057 CC : \$15,529 TC : \$364,586
 DAILY DETAILS : HAD TO PULL WLS ON LOC SLICK ROADS. RU WLS. RUN CBL CCL-GR F/PBTD 7316' TO 4350' &
 F/2000' TO 1350'. CMT TOP @ 1610'. GOOD BOND. TST 4 1/2" CSG TO 5000# OK. GOT INJ RATE
 DWN 8 5/8" X 4 1/2" ANNULUS 5 BPM @ 60#. PERF MW W/3 1/8" CSG GUNS, 3 SPF, 120 DEG
 PHASING AS FOLLOWS: 7260', 6947', 6773', 6751', 6742', 15 HOLES. 0 PSI. RD WLS. SWI. SFN.

REPORT DATE : 6/19/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$15,529 TC : \$364,586
 DAILY DETAILS : 6/19/98 TO 6/22/98 WAITING ON FRAC EQUIPMENT.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/23/98 MD : 7.316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$110,383 TC : \$110,383 CUM : DC : \$349,057 CC : \$125,912 TC : \$474,969

DAILY DETAILS : RU DOWELL. BRK DWN PERFS 6742-7260' @ 3555# 25 BPM, ISIP 1420#, 13 HOLES OPEN. FRAC #1 DWN CSG W/8000 GALS YF 120 LGM PAD, 29500 GALS YF 120 LG, 139,000# 20-40, 2-6 PPG, 2334 GALS YF 120 LGM, 20,000# 20-40 RESIN COAT 6 PPG. FLUSH W/550 GALS YF 120, 460 GALS 15% HCL W/ADD, 3358 GALS WF 120, ISIP 1981#, TTL LOAD 1096 BBLS OR 46,032 GALS. RU WLS. RIH & SET 4 1/2" RBP @ 5810'. PERF W/3 1/8" CSG GUNS 3 SPF, 120 DEG PHASING AS FOLLOWS: 5778, 5661, 5606, 5577, 5410, 5394, 5122, 21 HOLES, 0 PSI, NOTE: 950# WHEN WE SET RBP THEN BLED OFF TO PERF. RD WLS. FRAC #2 DWN CSG @ 3450# 25 BPM, ISIP 850#, 9 HOLES OPEN. FRAC #2 W/8000 GALS YF 125 LCM PAD, 29750 GALS YF 120 LGM, 123,000# 20/40, 2-6 PPG, 3334 GALS YF 120 LGM, 20,000# 20/40 RC, 6 PPG 3316 GALS WF 120, MAX P 4628#, AVG P 2529#, MAX R 30, AVG R 30 BPM, ISIP 1776#, 5 MIN 1726#, 10 MIN 1685#, 15 MIN 1643#, 30 MIN 1400#, TTL LOAD 1135 BBLS OR 47670 GALS. NOTE ON #1 FRAC MAX P 4045#, AVG P 3165#, MAX R 30.2, AVG R 30 BPM, TTL LOAD ON BOTH JOBS WAS 2231 BBLS.

FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 2PM..1300...12...OPEN TANK
 3PM..1200...14...81...H
 4PM..1000...16...81...H
 5PM...700...18...54...H
 6PM...160...20...14...H
 7PM...60...20...23...H
 8PM...20...20...5...L
 9PM...10...24...2...-
 10PM...5...24...2...CLEAN
 11PM...5...24...1...-
 12PM...0...24...0...0
 1AM...0...24...0
 2AM...0...24...0
 3AM...0...24...0
 4AM...0...24...0
 5AM...0...24...0
 6AM...0...24...0

GAS RATE — , TOTAL WTR 246 BBLS ALL DAY, TOTAL LOAD TO REC 1769 BBLS.

REPORT DATE : 6/24/98 MD : 7.316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$106,767 TC : \$106,767 CUM : DC : \$349,057 CC : \$232,679 TC : \$581,736

DAILY DETAILS : WELL DEAD. ND FRAC VALVE. NU BOP'S. PU RETRIEVING TOOL. RIH. TAG SAND @ 5716'. BREAK CIRC. WASH SAND TO PLUG @ 5810'. CIRC CLEAN. REL PLUG. POOH TO 4554'. WELL KICKING CSG 400 PSI ON 20" CHOKE. KILL W/80 BBL 3% KCL. POOH TO 3104'. KICKED AGAIN. TRY TO KILL W/190 BBL, PRESS UP TO 800 PSI. HOOK UP FLOW BACK LINE TO TBG. FLOWED BACK 130 BBL. LEFT W/FLOW BCK CREW @ 5:30. 100 PSI CSG & 20 PSI ON 64/64 CHOKE. SDFN. BBLD FLUID PMPD DAILY 300, BBLS FLUID REC 130, BBLS LEFT TO REC 170 DAILY, CUM 2155

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD
 5:00...150...20...48
 6:00...20...0...20...100
 7:00...0...250...20...94...M
 8:00...120...750...18...20...M
 9:00...260...920...16...20...M
 10:00...490...980...16...16...LT
 11:00...570...1020...18...14...TR
 12:00...600...980...20...16...TR
 1:00...610...940...24...18...TR
 2:00...620...890...28...22...TR
 3:00...640...810...30...29...NO
 4:00...620...760...32...31...TR
 5:00...620...680...48...29...TR
 6:00...600...410...48...27...TR

GAS RATE 2000 MCF/D, TOTAL WTR 436 BBLS, TOTAL LTR 1719 CONSTRUCTION COSTS OF \$93,028 ADDED IN THIS DAY.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/25/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,130 TC : \$4,130 CUM : DC : \$349,057 CC : \$236,809 TC : \$585,866

DAILY DETAILS : SICP 600 PSI FTP 400 ON 48 CHOKE. OPEN TBG WIDE OPEN. PMP 80 BBLS 10# BRINE DWN CSG. POOH LEFT 1/4 BPM PMPG DWN CSG. LD RBP. RIH W/PROD STRING. TAG FILL @ 7134'. PU SWIVEL. PMP 200 BBL 3% KCL W/VERY LITTLE RETURNS. REC 35 BBL. LD SWIVEL. PULL 35 STDS. EOT 4875'. SIF AFTER NOON. TBG & CSG DEAD. FLOW CREW WILL OPEN @ MIDNIGHT. BBLS FLUID PMPD 280 DAILY, BBLS FLUID REC 80, BBLS LEFT TO REC 200, CUM 1919

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

12...1050...1100...32...-----OPENED TO FLOW

1...1000...640...32...49...L

2...970...580...32...36...T

3...1000...570...32...36...T...OPENED SECOND LINE

4...1000...360...32...34...L

5...940...380...32...25...L

6...920...380...32...25...L...CHG CHOKES TO 24/20

GAS RATE 1.5 MMCF/D, TOTAL WTR 205 BBLS, TOTAL LTR 1714 BBLS.

REPORT DATE : 6/26/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$20,769 TC : \$20,769 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FTP 400# ON 32 CHOKE, SICP 850#. BLEW DOWN. PUMP 20 BBL DOWN TBG. RIH & TAG LOWER @ 7303'. LD 4 JTS. LAND @ 7206' W/ NC, 1 JT, PSN, 222 JTS 2 3/8, J55, TBG HANGER (SN @ 7172). ND BOPS, NU WH. HOOK TBG TO FLOW TANK. R/D. RELEASE RIG. BBLS FLUID PUMPED: 20, BBLS FLUID RECOVERED: -0-, BBLS LEFT TO RECOVER: 20. EOT DEPTH 7206, SN SETTING DEPTH: 7172.

FLOW BACK REPORT

TIME...CP...TP...CI...WTR...SD

5:00PM...1050...940...20...31...T

6:00PM...1270...975...20...4...--

7:00PM...1230...940...20...5...--

8:00PM...1220...940...20...7...--

9:00PM...1220...940...20...7...--

10:00PM...1220...940...20...2...--

11:00PM...1220...940...20...5...--

12:00AM...1220...940...20...7...--

1:00AM...1220...940...20...7...--

2:00AM...1220...940...20...7...--

3:00AM...1220...940...20...7...--

4:00AM...1220...940...20...7...--

5:00AM...1200...910...20...2...--

6:00AM...1180...910...20...1...--

GAS RATE: 1500 MCFD, TOTAL WTR: 108 BBLS, TOTAL LTR 1628 BBLS.

REPORT DATE : 6/27/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FLWG 900 MCF, 25 BW, FTP 1035#, CP 1300#, 14/64" CK.

REPORT DATE : 6/28/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FLWG 641 MCF, 11 BW, FTP 1260#, CP 1345#, 14/64" CK.

REPORT DATE : 6/29/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635

DAILY DETAILS : FLWG 1062 MCF, 37 BW, FTP 1150#, CP 1275#, 20/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 6/30/98 MD : 7,316 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635
 DAILY DETAILS : FLWG 1263 MCF, 5 BC, 43 BW, FTP 1010#, CP 1160#, 20/64" CK.

REPORT DATE : 7/1/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$257,578 TC : \$606,635
 DAILY DETAILS : FLWG 1462 MCF, 60 BW, FTP 860#, CP 1025#, 20/64" CK.

REPORT DATE : 7/2/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$8,815 TC : \$8,815 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : R/U DOWELL TO 8 5/8 - 4 1/2" CSG ANNULAS F/ TOP DN JOB. PUMP 20 BBL LCM PILL. LEAD W/ 65 SX CLASS (G) W/ ADD WT - 11.5 TD - 3.18. TAIL W/ 190 SX CLASS (G) W/ ADD WT - 11.5 YD - 3.16. FLUSH W/ 1 BBL H2O. ISIP - 70 PSI. MP - 202 PSI 2.2 BPM AP-75 PSI @ 2 BPM. WASH UP & RD DOWELL. OPEN CSG VALVE W/PRESS.

REPORT DATE : 7/3/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1831 MCF, 57 BW, FTP 550#, CP 790#, 30/64" CK.

REPORT DATE : 7/4/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1748 MCF, 6 BC, 41 BW, FTP 490#, CP 750#, 30/64" CK.

REPORT DATE : 7/5/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1683 MCF, 3 BC, 36 BW, FTP 470#, CP 715#, 30/64" CK.

REPORT DATE : 7/6/98 MD : 7,316 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$349,057 CC : \$266,393 TC : \$615,450
 DAILY DETAILS : FLWG 1627 MCF, 5 BC, 33 BW, FTP 455#, CP 700#, 30/64" CK. IP DATE: 7/3/98 - FLWG 1831 MCF, 57 BW, FTP 550#, CP 790#, 30/64" CK. -- FINAL REPORT --

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: **NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 290	43-047-32987	2900	03-10S-22E	FEDERAL	GW	P
NBU 46	43-047-30513	2900	04-10S-22E	FEDERAL	GW	P
NBU 85J	43-047-31246	2900	04-10S-22E	FEDERAL	GW	P
COG NBU 67	43-047-31737	2900	04-10S-22E	FEDERAL	GW	P
NBU 148	43-047-31983	2900	04-10S-22E	FEDERAL	GW	P
NBU 147	43-047-31984	2900	04-10S-22E	FEDERAL	GW	P
NBU 170	43-047-32169	2900	04-10S-22E	FEDERAL	GW	P
NBU 208	43-047-32343	2900	04-10S-22E	FEDERAL	GW	P
NBU 311	43-047-32837	2900	04-10S-22E	FEDERAL	GW	P
NBU 313	43-047-32838	2900	04-10S-22E	FEDERAL	GW	P
NBU 335	43-047-33724	2900	04-10S-22E	FEDERAL	GW	P
NBU CIGE 52-5-10-22	43-047-30531	2900	05-10S-22E	FEDERAL	GW	P
NBU CIGE 73D-5-10-22P	43-047-30952	2900	05-10S-22E	FEDERAL	GW	S
NBU 140	43-047-31947	2900	05-10S-22E	FEDERAL	GW	P
NBU 149	43-047-31982	2900	05-10S-22E	FEDERAL	GW	P
NBU 171	43-047-32115	2900	05-10S-22E	FEDERAL	GW	P
NBU 242	43-047-32944	2900	05-10S-22E	FEDERAL	GW	P
NBU CIGE 74D-6-10-22P	43-047-30953	2900	06-10S-22E	FEDERAL	GW	P
NBU 84V	43-047-31245	2900	06-10S-22E	FEDERAL	GW	S
NBU 116	43-047-31925	2900	06-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/08/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/08/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

STPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

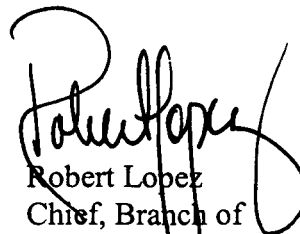
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

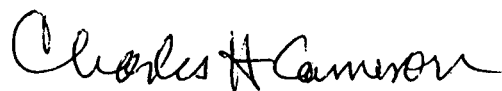
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF
			OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 285	03-10S-22E	43-047-32976	2900	FEDERAL	GW	S
NBU 286	03-10S-22E	43-047-32984	2900	FEDERAL	GW	P
NBU 287	03-10S-22E	43-047-32985	2900	FEDERAL	GW	P
NBU 288	03-10S-22E	43-047-32986	2900	FEDERAL	GW	P
NBU 290	03-10S-22E	43-047-32987	2900	FEDERAL	GW	P
NBU 164	03-10S-22E	43-047-32055	2900	FEDERAL	GW	P
NBU 165	03-10S-22E	43-047-32057	2900	FEDERAL	GW	P
NBU 185	03-10S-22E	43-047-32171	2900	FEDERAL	GW	P
NBU 37XP	03-10S-22E	43-047-30724	2900	FEDERAL	GW	P
NBU 70N3	03-10S-22E	43-047-31100	2900	FEDERAL	GW	S
NBU 87J	03-10S-22E	43-047-31250	2900	FEDERAL	GW	S
NBU 86J	03-10S-22E	43-047-31251	2900	FEDERAL	GW	P
NBU 209	03-10S-22E	43-047-32345	2900	FEDERAL	GW	P
NBU 229	03-10S-22E	43-047-32594	2900	FEDERAL	GW	P
NBU 230	03-10S-22E	43-047-32591	2900	FEDERAL	GW	PA
NBU 230A	03-10S-22E	43-047-32908	2900	FEDERAL	GW	P
NBU 289	03-10S-22E	43-047-32910	2900	FEDERAL	GW	P
NBU 170	04-10S-22E	43-047-32169	2900	FEDERAL	GW	S
NBU 208	04-10S-22E	43-047-32343	2900	FEDERAL	GW	P
NBU 311	04-10S-22E	43-047-32837	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple Wells - see attached
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-	7. If Unit or CA/Agreement, Name and/or No. 891008900A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple Wells - see attached		8. Well Name and No. Multiple Wells - see attached
		9. API Well No. Multiple Wells - see attached
		10. Field and Pool, or Exploratory Area Natural Buttes Unit
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley	COPY SENT TO OPERATOR Date: 9-16-03 Initials: JTC	Title Operations Manager	SEP 10 2003
Signature 	Date 9-2-2003	DIV. OF OIL, GAS & MINING	
THIS SPACE FOR FEDERAL OR STATE USE			
Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 9/16/03	Federal Approval of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

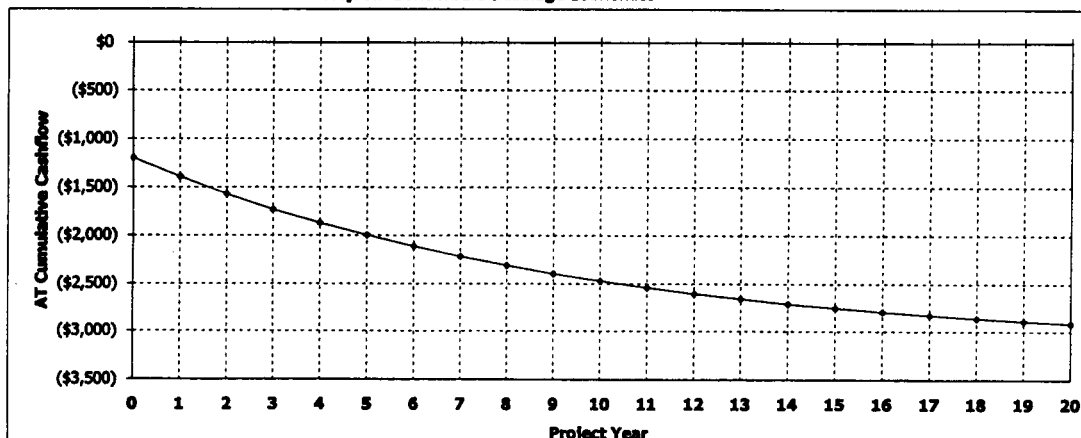
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MIN. LB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE SEC. 3, T10S, R22E 578'FSL, 2048'FEL

5. Lease Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 290

9. API Well No.

4304732987

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/12/2006: RU TBG PRESS 0 PSI CSG. PRESS 300 PSI PMP 40 BBLS DOWN CSG. ND WELL HEAD NU BOPS PULL & TALLY TBG RAN IN SOME VERY FOAMY GELL FROM 3100'-7000' KNOCKED SPRING & BROACH OUT OF SN RUN 4000' OF TBG FULL OF FOA, BACK IN HOLE OPEN ENDED SDFN.

12/14/2006: TBG PRESS 400 PSI CSG PRESS 300 PSI BLEED DOWN PRESS PU 1 JT & LAND TBG ON HANGER W/212 JTS IN HOLE EOT @6852' DROP BALL PMP OFF POBS MAKE UP BROACH ON SINKER BARS AND RUN IN HOLE TO 6800' OK PULL BROACH AND LAY DOWN DN BOPS NU BOPS NU WELL HEAD RD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

January 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 22 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191-A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 290			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0578 FSL 2048 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047329870000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/4/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests authorization to plug and abandon the subject well location. Attached to this sundry is the plug and abandonment procedure.					
Accepted by the Utah Division of Oil, Gas and Mining Date: October 11, 2012 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Lindsey Frazier		PHONE NUMBER 720 929-6857			
SIGNATURE N/A		TITLE Regulatory Analyst II			
DATE 10/4/2012					

NBU 290
578' FSL & 2048' FEL
SWSE SEC.3, T10S, R22E
Uintah County, UT

KBE: 5295' (13')
GLE: 5282'
TD: 7356' (6/9/98)
PBSD: 7316'

API NUMBER: 4304732987
LEASE NUMBER: U-01191-A

CASING : 11" hole
8.625" 24# J-55 @ 251'GL
TOC @ Surface per circulation

7.875" hole
4.5" 11.6# N-80 @ 7356'
TOC @ ~1610' per CBL

PERFORATIONS: Wasatch 5122' - 5778'
Mesaverde 6742' - 7260'

TUBING: EOT @ 6852' (f/ workover rpt dated 12/14/06)

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" 17# csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7 7/8" borehole				1.704	0.2278	0.0406
8.5/8" csg X 12 1/4" borehole				3.0874	0.4127	0.0735

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1326'
Bird's Nest	1588'
Mahogany	2073'
Base of Parachute	2882'
Wasatch	4406'
Mesaverde	6737'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1000' MSL
USDW Depth	~4295' KBE

NBU 290 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: An estimated 368 sx Class "G" cement needed for procedure, + (1) 4.5" CIBP + (1) 4.5" CICR

Note: Gyro has been run on this well.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS/MV PERFORATIONS (5122' - 7260'):** RIH W/ 4 ½" CIBP. SET @ ~5080'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.7 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~4980'). REVERSE CIRCULATE W/ TREATED WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (4406') & BASE OF USDW (~4295'):** PUH TO ~4510'. BRK CIRC W/ FRESH WATER. DISPLACE **25 SX / 5.0 BBL / 27.9 CUFT.** AND BALANCE PLUG W/ TOC @ ~4190' (320' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
6. **PLUG #3, PROTECT BASE OF PARACHUTE (~2882') & TOP OF MAHOGANY (2073'):** PUH TO ~3000'. BRK CIRC W/ FRESH WATER. DISPLACE **80 SX / 16.3 BBL / 91.6 CUFT.** AND BALANCE PLUG W/ TOC @ ~1950' (1050' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
7. **PLUG #4, PROTECT TOP OF BIRD'S NEST (~1588) & TOP OF GREEN RIVER (1326'):** RIH W/ WIRELINE & PERFORATE @ ~1690' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~1200'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY **158 SX / 32.3 BBL / 181.1 CUFT.** OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO ~1200'. (NOTE: CMT IS CALCULATED W/ 15% EXCESS). STING OUT OF CICR AND SPOT **4 SX / 0.8 BBL / 4.4 CUFT.** CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1150'). REVERSE CIRCULATE W/ TREATED FRESH WATER. (500' COVERAGE)
8. **PLUG #5, PROTECT SURFACE CSG SHOE (264' KB), FILL SURFACE HOLE & ANNULUS:** POOH. RIH W/ WIRELINE, PERFORATE @ 320' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **93 SX / 18.9 BBL / 106.0 CUFT.** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.



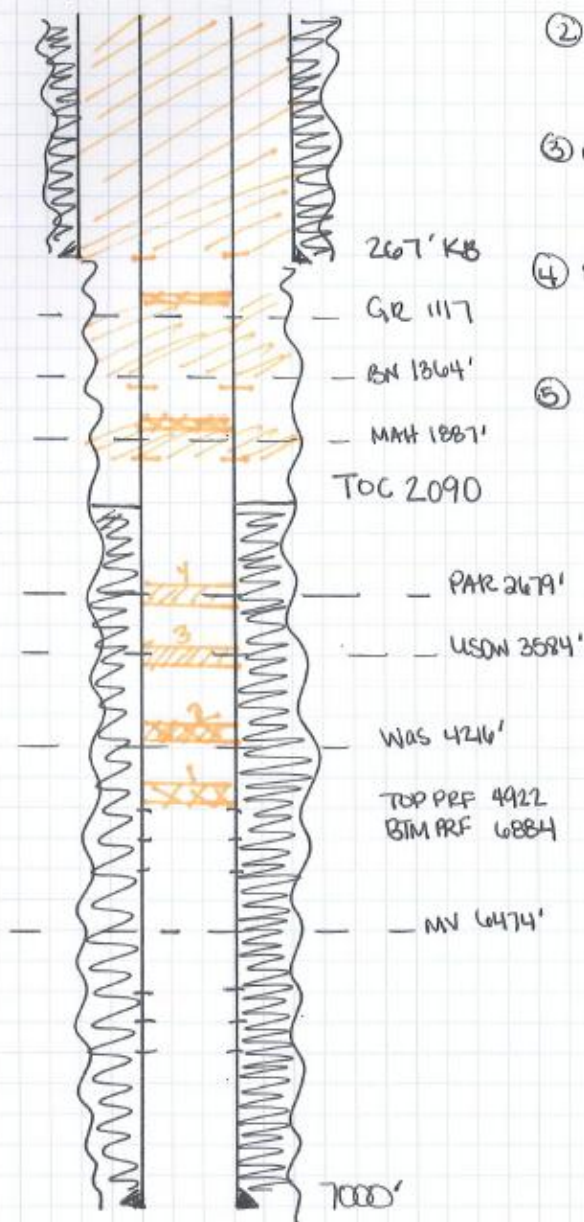
APC 206 2/01

PROJECT COMPUTATIONS

NO. _____ OF _____ SHEETS

DATE 10/3/12 PROJECT NBU 229 JOB NO. _____

BY _____ CHK.: _____ SUBJECT _____



① CIPR @ 4880
100' CMT = 35X TOC @ 4780'

② WAS 4216
CMT f/ 4320 - 4110
210 x .0872 = 18.3 cuft / 16 SX

③ USDW 3584
CMT f/ 3700 - 3480
220 x .0872 = 19.2 cuft / 17 SX

④ PAR 2679
CMT f/ ~~3000~~ 2800 - 2500
300 x .0872 = 26.2 cuft / 23 SX

⑤ perf @ ~~2000~~ 1890 MAH CMT f/ 2800 - 1700
CICR @ 1700
300 x .0872 26.2
300 x .2278 68.3
excess 20% ~~13.7~~ 13.7
108.2 cuft / 95 SX

⑥ BN 2672 CMT f/ 1400 - 1000
perf @ 1370
400 x .0872 34.9
400 x .2278 91.1
13% excess 16.4
142.4 cuft / 125 SX

⑦ sup sho
perf @ 320
320 x .0872 27.9
53 x .2278 12.1
267 x .2471 66.0
106 cuft / 93 SX

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 290
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0578 FSL 2048 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047329870000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded the plug and abandonment operations on the subject well location on 11/16/2012. Please see the attached chronological well history for details and updated latitude and longitude location. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2013		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 1/18/2013	

US ROCKIES REGION
Operation Summary Report

Well: NBU 290				Spud Date: 5/24/1998				
Project: UTAH-UINTAH			Site: NBU 290				Rig Name No: SWABBCO 6/6	
Event: ABANDONMENT			Start Date: 11/12/2012				End Date: 11/16/2012	
Active Datum: RKB @0.00usft (above Mean Sea Level)			UWI: NBU 290					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/12/2012	7:00 - 7:15	0.25	ABANDP	48		P		JSA=MOVING EQUIP
	7:15 - 17:00	9.75	ABANDP	30		P		RD RIG ON NBU 920-20J MOVE RIG & EQUIP SPOT ON LOC RU RIG SIWP= 150 PSI CONTROL TUB W/ TMAC ND W/H NU BOPS DOGS RUSTED ON W/H TOOK TIME TO BACK OUT RU FLOOR & TUBING EQUIP CONTROL CSG W/ TMAC UNLAND TUB LD HNGR RU SCAN TECH POOH SCANNING TUBING PULL 120 JNTS SIW SDFN
11/13/2012	7:00 - 7:15	0.25	ABANDP	48		P		JSA= W/L SAFETY
	7:15 - 17:00	9.75	ABANDP	30		P		SIWP= 50 PSI CONTROL WELL W/ TMAC CONTINUE TO POOH SCANNING TUB SCAN 211 JNTS W/ 112 YB & 99 JNTS RB RD SCANNERS RU W/L RIH W/ GUAGE RING TO 5100' POOH PU CIBP RIH SET PLUG @ 5080' RD W/L RIH W/ TUBING TAG CIBP W/ 157 JNTS + 15' RU BJ SPOT 8 SK ON CBP POOH LD 17 JNTS EOT @ 4515' MIX & PUMP 25 SKS TOC @ 4190 DISP W/ 16 BBLS POOH LD 47 JNTS EOT @ 3000' MIX & PUMP 80SKS 16.3 BBLS CEM TOC @ 1950' POOH 33 JNTS NU REV CIRC W/ 14 BBLS LD 24 JNTS STAND BACK 18 STANDS SIW SDFN
11/14/2012	7:00 - 7:15	0.25	ABANDP	48		P		JSA= PUMPING CEM
	7:15 - 12:00	4.75	ABANDP	30		P		SIWP= 0 PSI FILL HOLE W/ TMAC RIH PERF @ 1690' PU MECH CEM RET RIH SET @ 1200' RU BKR TEST LINES MIX & PUMP 158 SKS CEM & 4 SKS IN TUB STING OUT OF RET PUMP .8 BBL POOH W/ TUB RIH PERF @ 320' PUMP 10BBLS FRESH AHEAD MIX & PUMP 155 SKS DIDNT GET ANY THING @ SURFACE PUMP 5 BBLS FRESH THRU PERF HOLES SIW W/ 320 PSI SDFN
11/15/2012	7:00 - 7:15	0.25	ABANDP	48		P		JSA= SAFE CEMENTING
	7:15 - 17:00	9.75	ABANDP	30		P		RU BKR CEM TEST LINES TO 3000 PSI PUMP 50 BBLS TMAC AHEAD MIX & PUMP 150 SKS CEM W/ 2 % CALC. 944 PSI @ 2.1 BPM FLUSH W/ 10 BBLS FRESF 5 PAST PERFS SIWP= 386 PSI SIW 4 HRS PUMP 10 BBLS FRESH AHEAD MIX & PUMP 150 SKS CEM W/ 2 % CALC. START INJ @ 680 PSI @ 1.7 BPM END @ 100 PSI @ 1.7 BPM, SHUT IN 4-1/2" NU TO SURFACE PUMP 20 BBLS TMAC 0 PSI MIX & PUMP 100 SKS NET CEM START @ 0 PSI WALKED UP TO 780 PSI @ 1.5 BPM SHUT IN W/ 586 PSI SIW SDFN
	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING
11/16/2012	7:00 - 7:15	0.25	ABANDP	48		P		JSA=DIG OUT W/H
	7:15 - 15:00	7.75	ABANDP	30		P		SIWP= 0 PSI ON CSG, SURFACE 50 PSI, ND BOPS RIH TAG TOC @ 60' DIG OUT & CUT OFF W/H SURFACE FULL OF CEM PU 2 JNTS TUB FILL 4-1/2" W/ CEM WELD ON MARKER RD RIG MOVE TO NBU 922-30A
Lat 39.97222 Long -109.42419								